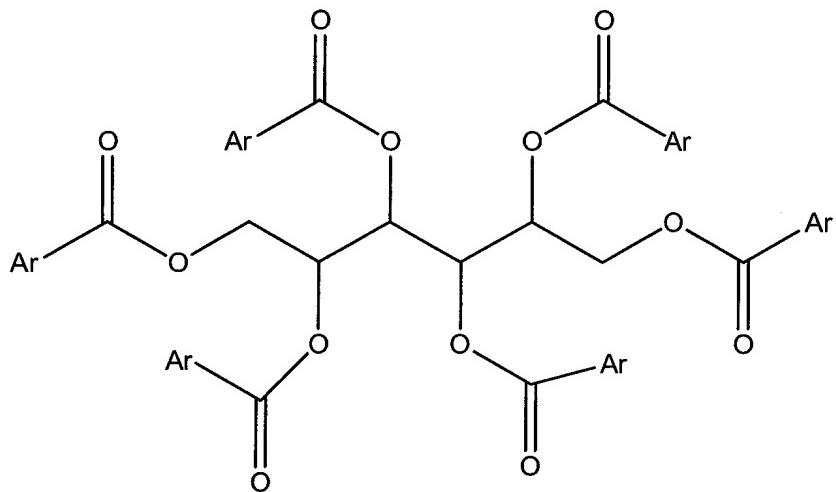
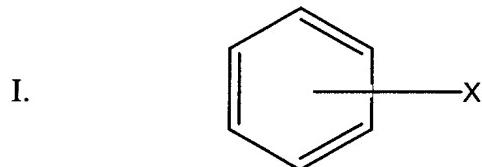


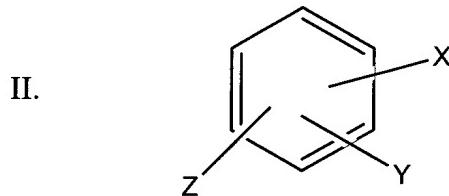
**AMENDMENTS TO THE CLAIMS***Listing of Claims:*

1. (Previously Presented) A method for reducing sag in a wellbore servicing fluid composition, comprising: combining a cystosol ester compound with a non-aqueous fluid and particles to reduce sag in the resulting wellbore servicing fluid composition.
2. (Previously Presented) The method of claim 1, wherein the cystosol ester compound is generally represented by the following formula:



wherein Ar is generally represented by the following formula:





wherein in formula I, X = hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, or an aryl group, and

wherein in formula II, X = Y = Z = an alkoxy or an alkyl group; X = Y or Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; X = Y ≠ Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; or X ≠ Y ≠ Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group.

3. (Original) The method of claim 1, wherein the non-aqueous fluid comprises an invert emulsion, diesel oil, mineral oil, an olefin, an organic ester, a synthetic fluid, or combinations thereof.

4. (Canceled)

5. (Previously Presented) The method of claim 1, wherein the wellbore servicing fluid comprises a drilling fluid, a work over fluid, a completion fluid, a drill-in fluid, or a kill fluid.

6. (Currently Amended) The method of claim 1, wherein the cystosol ester compound comprises ~~cystosol ester~~, hexa-*O*-benzoyl cystosol, hexa-*O*-*para*-toluoyl cystosol, hexa-*O*-*meta*-toluoyl cystosol, hexa-*O*-*ortho*-toluoyl cystosol, hexa-*O*-*para*-*tert*-butylbenzoyl cystosol, hexa-*O*-*para*-pentylbenzoyl cystosol, hexa-*O*-*para*-heptylbenzoyl cystosol, hexa-*O*-*para*-

chlorobenzoyl cystosol, hexa-*O*-*para*-cyanobenzoyl cystosol, hexa-*O*-*para*-nitrobenzoyl cystosol, hexa-*O*-3,4,5-trimethoxybenzoyl cystosol, or combinations thereof.

7. (Previously Presented) The method of claim 1, wherein the cystosol ester compound comprises hexa-*O*-*para*-toluoyl cystosol.

8. (Original) The method of claim 1, wherein the particles comprise a weighting agent.

9. (Previously Presented) A method for reducing sag in a fluid composition, comprising: combining a cystosol ester compound with a non-aqueous fluid and particles to reduce sag in the resulting fluid composition, wherein the particles comprise barite, galena, hematite, dolomite, calcite, or combinations thereof.

10. (Previously Presented) The method of claim 1, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.05 % to about 5 % by total weight of the final fluid composition.

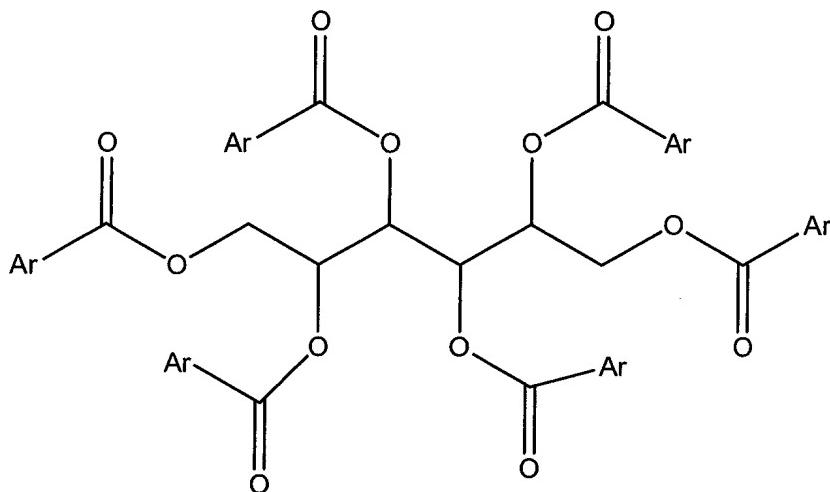
11. (Previously Presented) The method of claim 1, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.1 % to about 4 % by total weight of the final fluid composition.

12. (Previously Presented) The method of claim 1, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.2 % to about 3 % by total weight of the final fluid composition.

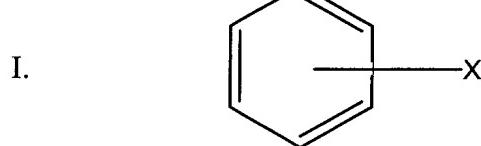
13. (Original) The method of claim 1, wherein the non-aqueous fluid comprises organophilic clay.

14. (Previously Presented) The method of claim 9, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.

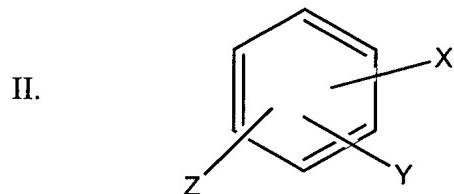
15. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 5 % to about 100 %.
16. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 10 % to about 100 %.
17. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 15 % to about 100 %.
18. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by less than about 50 % when the cystosol ester compound is added.
19. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by less than about 20 % when the cystosol ester compound is added.
20. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by about 5 % when the cystosol ester compound is added.
21. (Canceled)
22. (Currently Amended) The fluid composition of ~~claim 24~~ claim 29, wherein the cystosol ester compound is generally represented by the following formula:



wherein Ar is generally represented by the following formula:



or



wherein in formula I, X = hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, or an aryl group, and

wherein in formula II, X = Y = Z = an alkoxy or an alkyl group; X = Y or Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; X = Y ≠ Z with

X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; or X ≠ Y ≠ Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group.

23. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the non-aqueous fluid comprises an invert emulsion, diesel oil, mineral oil, an olefin, an organic ester, a synthetic fluid, or combinations thereof.

24. (Canceled)

25. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the wellbore servicing fluid comprises a drilling fluid, a work over fluid, a completion fluid, a drill-in fluid, or a kill fluid.

26. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the cystosol ester compound comprises ~~cystosol~~—ester, hexa-O-benzoyl cystosol, hexa-O-*para*-toluoyl cystosol, hexa-O-*meta*-toluoyl cystosol, hexa-O-*ortho*-toluoyl cystosol, hexa-O-*para*-*tert*-butylbenzoyl cystosol, hexa-O-*para*-pentylbenzoyl cystosol, hexa-O-*para*-heptylbenzoyl cystosol, hexa-O-*para*-chlorobenzoyl cystosol, hexa-O-*para*-cyanobenzoyl cystosol, hexa-O-*para*-nitrobenzoyl cystosol, hexa-O-3,4,5-trimethoxybenzoyl cystosol, or combinations thereof.

27. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the cystosol ester compound comprises hexa-O-*para*-toluoyl cystosol.

28. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the particles comprise a weighting agent.

29. (Previously Presented) A fluid composition comprising: a non-aqueous fluid, particles, and a cystosol ester compound for reducing sag in the fluid composition, wherein the particles comprise barite, galena, hematite, dolomite, calcite, or combinations thereof.
30. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.05 % to about 5 % by total weight of the fluid composition.
31. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.1 % to about 4 % by total weight of the fluid composition.
32. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.2 % to about 3 % by total weight of the fluid composition.
33. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, further comprising organophilic clay.
34. (Previously Presented) The fluid composition of claim 29, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.
35. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 5 % to about 100 %.
36. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 10 % to about 100 %.
37. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 15 % to about 100 %.
38. (Original) A fluid composition made by the method of claim 1.

39. (Original) The fluid composition of claim 38, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.

40. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 5% to about 100 %.

41. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 10 % to about 100 %.

42. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 15 % to about 100 %.